

## **BREAKDOWN OF GENERATION CHARGE**

Billing Cycle: February 2021

Power Source	% Share on Energy Purchased	Energy Purchased kWh (A)	Basic Generation Cost PhP (B)	Other Cost Adjustment PhP (C)	Total Generation Cost PhP (D = B+C)	Average Generation Cost PhP/kWh (D/A)
BILATERAL CONTRACTS						
1. Panay Energy Development Corporation U1/U2	43.35%	18,088,776.56	121,799,850.19	- 11,418,376.50	110,381,473.69	6.1022
2. Panay Energy Development Corporation U3	33.35%	13,916,495.81	74,199,906.79		74,199,906.79	5.3318
3. Panay Power Corporation	0.07%	30,000.00	26,347,989.25		26,347,989.25	878.2663
4. KEPCO SPC Power Corporation	8.91%	3,720,000.00	17,388,687.12		17,388,687.12	4.6744
5. Aboitiz Power Renewables, Incorporated	7.32%	3,055,000.00	21,034,165.50		21,034,165.50	6.8852
Subtotal - Interim Power Supply Contracts	93.01%	38,810,272.37	260,770,598.85	- 11,418,376.50	249,352,222.35	6.4249
Wholesale Electricity Spot Market (WESM)	6.92%	2,887,030.30	8,483,035.65	691,431.84	9,174,467.49	3.1778
Export Energy from Net Metering Customers	0.08%	31,663.11	192,898.00		192,898.00	6.0922
Others						
TOTAL	100.00%	41,728,965.78	269,446,532.50	- 10,726,944.66	258,719,587.84	6.2000

## Note:

1. Power supply purchases for the period: 26 December 2020 - 25 January 2021.