

BREAKDOWN OF GENERATION CHARGE

Billing Cycle: March 2021

| Power Source | % Share on Energy Purchased | Energy Purchased kWh (A) | Basic Generation Cost PhP (B) | Other Cost Adjustment PhP (C) | Total Generation Cost PhP (D = B+C) | Average Generation Cost PhP/kWh (D/A) |
|---|-----------------------------------|-----------------------------------|--|--|--|--|
| BILATERAL CONTRACTS | | | | | | |
| 1. Panay Energy Development Corporation U1/U2 | 43.72% | 18,067,798.17 | 123,967,743.22 | - 6,108,114.84 | 117,859,628.38 | 6.5232 |
| 2. Panay Energy Development Corporation U3 | 35.34% | 14,603,631.01 | 76,477,442.08 | - | 76,477,442.08 | 5.2369 |
| 3. Panay Power Corporation | 0.00% | - | 26,298,912.00 | - | 26,298,912.00 | N/A |
| 4. KEPCO SPC Power Corporation | 9.00% | 3,720,000.00 | 17,390,080.99 | - | 17,390,080.99 | 4.6748 |
| 5. Aboitiz Power Renewables, Incorporated | 5.31% | 2,195,000.00 | 19,045,759.50 | - | 19,045,759.50 | 8.6769 |
| Subtotal - Interim Power Supply Contracts | 93.38% | 38,586,429.18 | 263,179,937.79 | - 6,108,114.84 | 257,071,822.95 | 6.6622 |
| Wholesale Electricity Spot Market (WESM) | 6.52% | 2,695,739.76 | 6,788,511.64 | 672,650.15 | 7,461,161.79 | 2.7678 |
| Export Energy from Net Metering Customers | 0.10% | 39,555.38 | 245,243.35 | - | 245,243.35 | 6.2000 |
| Others | | | | | | |
| TOTAL | 100.00% | 41,321,724.32 | 270,213,692.78 | - 5,435,464.69 | 264,778,228.09 | 6.4078 |

Note:

1. Power supply purchases for the period: 26 January 2021 - 25 February 2021.