



BREAKDOWN OF GENERATION CHARGE

Billing Cycle: April 2021

Power Source	% Share on Energy Purchased	Energy Purchased	Basic Generation Cost	Other Cost Adjustment	Total Generation Cost	Average Generation Cost
		kWh (A)	PhP (B)	PhP (C)	PhP (D = B+C)	PhP/kWh (D/A)
<b>BILATERAL CONTRACTS</b>						
1. Panay Energy Development Corporation U1/U2	43.66%	18,829,116.68	123,131,037.42	3,985,309.80	127,116,347.22	6.7511
2. Panay Energy Development Corporation U3	33.18%	14,310,105.65	72,303,914.93		72,303,914.93	5.0526
3. Panay Power Corporation	1.15%	498,000.00	27,525,217.18		27,525,217.18	55.2715
4. KEPCO SPC Power Corporation	0.83%	360,000.00	1,713,137.51		1,713,137.51	4.7587
5. PSALM Corporation	16.36%	7,056,000.00	25,300,958.00		25,300,958.00	3.5857
<i>Subtotal - Interim Power Supply Contracts</i>	<b>95.19%</b>	<b>41,053,222.33</b>	<b>249,974,265.04</b>	<b>3,985,309.80</b>	<b>253,959,574.84</b>	<b>6.1861</b>
Wholesale Electricity Spot Market (WESM)	4.70%	2,024,905.38	14,575,018.91	772,992.35	15,348,011.26	7.5796
Export Energy from Net Metering Customers	0.12%	50,675.00	324,715.31		324,715.31	6.4078
Others						
<b>TOTAL</b>	<b>100.00%</b>	<b>43,128,802.71</b>	<b>264,873,999.26</b>	<b>4,758,302.15</b>	<b>269,632,301.41</b>	<b>6.2518</b>

Note:

1. Power supply purchases for the period: 26 February 2021 - 25 March 2021.