

Republic of the Philippines
ENERGY REGULATORY COMMISSION
Ortigas Center, Pasig City

IN THE MATTER OF THE JOINT APPLICATION FOR APPROVAL OF THE POWER SUPPLY AGREEMENT ENTERED INTO BY AND BETWEEN URBAN ENERGY DEVELOPMENT CORP. AND MORE ELECTRIC POWER CORPORATION, WITH PRAYER FOR CONFIDENTIAL TREATMENT OF INFORMATION AND PRAYER FOR THE ISSUANCE OF A PROVISIONAL AUTHORITY OR INTERIM RELIEF

ERC CASE NO. 2025-206 RC

December 11, 2025

URBAN ENERGY DEVELOPMENT CORP. AND MORE ELECTRIC POWER CORPORATION,

Joint Applicants.

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JOINT APPLICATION

(With Prayer for Confidential Treatment of Information)

Joint Applicants **URBAN ENERGY DEVELOPMENT CORP. ("UEDC")** and **MORE ELECTRIC POWER CORPORATION ("MEPC")** (collectively with applicant UEDC, the "Applicants"), through the undersigned counsels and unto the Honorable Commission, most respectfully state, that:

PARTIES

1. Applicant **UEDC** is a corporation duly organized and existing under and by the laws of the Republic of the Philippines, with principal office address at Unit 1203, 1205-1206, Highstreet South Corporate Plaza Tower 1, 26th St cor. 9th Avenue, BGC, Taguig. For purposes of this *Joint Application*,

applicant UEDC is represented by its director, Carlo Jose S. Morales, duly authorized for the purpose by virtue of a *Secretary's Certificate*.¹

2. Applicant **MEPC** is a corporation duly organized and existing under and by the laws of the Republic of the Philippines, with principal office address at GST Corporate Center, Quezon St., Brgy. Sampaguita, Iloilo City. For purposes of this *Joint Application*, applicant MEPC is represented by its , President and Chief Executive Officer, Mr. Roel Z. Castro, duly authorized for the purpose by virtue of a *Secretary's Certificate*.² Applicant MEPC is the grantee of a franchise to serve the power requirements of the City of Iloilo under RA11212 and the City of Passi and the municipalities of Alimodian, Leganes, Leon, New Lucena, Pavia, San Miguel, Santa Barbara, Zarraga, Anilao, Banate, Barotac Nuevo, Dingle, Dueñas, Dumangas and San Enrique, all in the Province of Iloilo, under RA11918.³ MEPC has been granted a Certificate of Public Convenience and Necessity for Iloilo City by the Honorable Commission in its Decision dated 05 August 2022 in ERC Case No. 2018-019MC.

NATURE OF THE APPLICATION

3. This *Joint Application* for the approval of the *Power Supply Agreement* ("PSA") entered into by and between the Applicants dated 27 June 2025 (the "*UEDC-MEPC PSA*"), a copy of which is attached as **Annex "A"**, is being submitted to the Honorable Commission for its review and approval pursuant to Sections 25⁴ and 45(b)⁵ of Republic Act No. 9136, otherwise known as the Electric Power Industry Reform Act of 2001 (the "EPIRA"), Rule 20(B) of the Honorable Commission's *Resolution* No. 01, Series of 2021⁶ (the "*ERC Revised Rules of Practice and Procedure*"), the Honorable Commission's *Resolution* No. 16, Series of 2023⁷ (the "*ERC Implementing Guidelines for the Procurement, Execution, and Evaluation of Power Supply Agreements*"), and Department of Energy's ("DOE") *Department Circular* No. 2023-06-0021 (the "*DOE 2023 CSP Policy*").⁸

¹ **Annex "YY"** hereof.

² **Annex "II"** hereof.

³ See *Republic Act* No. 11918.

⁴ SEC.25. Retail Rate. – The retail rates charged by distribution utilities for the supply of electricity in their captive market shall be subject to regulation by the ERC based on the principle of full recovery of prudent and reasonable economic costs incurred, or such other principles that will promote efficiency as may be determined by the ERC.

⁵ Distribution utilities may enter into bilateral power supply contracts subject to review by the ERC: xxx.

⁶ A Resolution Adopting the Revised Rules of Practice and Procedure of the Energy Regulatory Commission.

⁷ Entitled, "*Implementing Guidelines for the Procurement, Execution, and Evaluation of Power Supply Agreements Entered Into by Distribution Utilities for the Supply of Electricity To Their Captive Market.*"

⁸ Entitled, "*Prescribing the Policy for the Mandatory Conduct of the Competitive Selection Process by the Distribution Utilities for the Procurement of Power Supply for their Captive Market*"

4. In compliance with Section 2, Rule 6 of the *ERC Revised Rules of Practice and Procedure*, a copy of the instant *Joint Application* (with all its annexes and accompanying documents, except those subject of a motion for confidential treatment of information) shall be furnished to the following offices:⁹

- a. Office of the Governor of the Province of Iloilo;
- b. Office of the Provincial Board of the Province of Iloilo;
- c. Office of the Mayor of Iloilo City;
- d. Office of the City Council of Iloilo City;
- e. Office of the Mayor of Taguig City;
- f. Office of the City Council of Taguig City;

5. This *Joint Application* shall likewise be published in a newspaper of general circulation in the franchise area of MEPC.¹⁰

ALLEGATION ON TIMELINESS

6. For purposes of the filing of this *Joint Application*, its timeliness is reckoned from 27 June 2025, the date of execution of the *UEDC-MEPC PSA*. Joint Applicants commit to properly explain the reasonable and minimal deviation from the periods for filing provided in the *ERC Implementing Guidelines for the Procurement, Execution, and Evaluation of Power Supply Agreements*.

STATEMENT OF FACTS

7. The DOE through *Department Circular* No. DC2017-12-0015,¹¹ as amended by *Department Circular* No. DC2023-05-0015, mandates electric power industry participants to source or produce a specified portion of their electricity requirements from eligible Renewable Energy (“RE”) resources, among others.¹²

⁹ Annex “ZZ” hereof.

¹⁰ Annex “AAA” hereof.

¹¹ “Promulgating the Rules and Guidelines Governing the Establishment of the Renewable Portfolio Standards [“RPS”] for On-Grid Areas” (“RPS Rules”).

¹² See Section 2, DOE *Department Circular* No. DC2017-12-0015.

8. Pursuant thereto, applicant MEPC conducted a Competitive Selection Process (“CSP”) for the procurement of 6.6 Megawatt (“MW”) RPS requirement. Applicant MEPC duly constituted its Third-Party Bids and Awards Committee (“MEPC-TPBAC”) for this purpose. Two Bidders were qualified and participated in the bidding for the 6.6MW RPS requirement of MEPC namely, Joint Applicant UEDC and Solaris, Inc. The opening of bids was conducted on 04 April 2025.

9. The MPEC-TPBAC after due evaluation of bids recommended awarding the above-described procurement to applicant UEDC. On 4 June 2025, applicant MEPC’s Board of Directors ratified the MPEC-TPBAC’s recommendation and awarded the contract to applicant UEDC for the said capacity. This bidding for the RPS requirement of MEPC was conducted in accordance with the requirements under ERC Resolution No. 16, series of 2023. The details of the said bidding are contained in the Sworn Certification on the Conduct of the Competitive Selection Process¹³ of MEPC which is attached to and made an integral part of this Application.

10. On 27 June 2025, Applicants executed the *UEDC-MEPC PSA*.

SALIENT TERMS OF THE UEDC-MEPC PSA

11. The *UEDC-MEPC PSA*¹⁴ contains the salient following terms:

12. **Term:** The *UEDC-MEPC PSA* shall take effect immediately from Delivery Date, and from such date, shall remain in force and effect for 240 billing months, unless sooner terminated in accordance with the *UEDC-MEPC PSA* and upon approval by the Honorable Commission.

13. **Delivery Date:** The Delivery Date shall either be on: (1) issuance of the Honorable Commission of a Provisional Authority (“PA”) or Interim Relief (“IR”), as applicable, or Final Authority if neither PA or IR was issued; or (2) 9 June 2026, whichever comes later.

14. **Contract Capacity:**

¹³ Annex “KK” hereof.

¹⁴ Annex “A” hereof.

Operational Year (From Delivery Date)	Days	Contract Capacity (kW)	Contract Energy (kWh)
1 st	365	6,600	11,563,200
2 nd	365	6,600	11,594,880
3 rd	365	6,600	11,563,200
4 th	365	6,600	11,563,200
5 th	365	6,600	11,563,200
6 th	365	6,600	11,594,880
7 th	365	6,600	11,563,200
8 th	365	6,600	11,563,200
9 th	365	6,600	11,563,200
10 th	365	6,600	11,594,880
11 th	365	6,600	11,563,200
12 th	365	6,600	11,563,200
13 th	365	6,600	11,563,200
14 th	365	6,600	11,594,880
15 th	365	6,600	11,563,200
16 th	365	6,600	11,563,200
17 th	365	6,600	11,563,200
18 th	365	6,600	11,594,880
19 th	365	6,600	11,563,200
20 th	365	6,600	11,563,200

Power shall be sourced from applicant UEDC’s Anilao Solar Power Plant (SPP) – Phase 2 (the “Power Plant”), with the following Minimum Functional Specifications:

Location	Brgy. Cag-an, Anilao, Iloilo
Technology	Solar PV
Mode of Operation	Intermediate
Commissioning Date	June 2026
Date of Completion	June 2026
Installed Capacity, kWp	8,033
Dependable Capacity, kWac	6,600
Auxiliary Load, MW	0.100 MW
Scheduled Outage, days	10 days
Unscheduled Outage, days	10 days
Voltage Limits (kV)	69kV

Delivery Point – Brgy. Cag-an, Anilao, Iloilo – 69kV

Interconnection Facilities – Connected with the National Grid Corporation of the Philippines’ (“NGCP”) Dingle-Natividad 69kV Line

15. **Monthly Payments:** Applicant MEPC shall pay to applicant UEDC each Month, on the 25th Day or the next business day of each Month, an amount equal to the Monthly Payment in accordance with Schedule 4 of the *UEDC-MEPC PSA*.

16. Tariff Structure and Rates:

Electricity Fee = Delivered Energy x Generation Rate

Where:

Generation Rate = GR_non-escalating
= Shall be 4.65 PhP/kWh as submitted and accepted via applicant MEPC's 6.6 MW RPS Power Supply Requirement, subject to the final approval of the Honorable Commission with no escalation for the duration of the Contract Term.

17. **Outage Allowance:** Applicant UEDC shall be allowed up to ten (10) days of Scheduled Outages per Contract Year, during which times reduced or no deliveries will be available to applicant MEPC, subject to ERC rules and regulations on reliability performance indices.

Applicant UEDC shall be allowed up to ten (10) days of Unscheduled Outages per Contract Year, during which times reduced or no deliveries may occur. This allowance shall be used for unforeseen equipment failures or emergency situations and shall be aligned with applicant UEDC's obligation to meet the 20% Committed Capacity Factor.

18. **Replacement Power:** The procurement of Replacement Power shall depend on the outage level and performance of the Plant as follows:

- a. If the Plant is within its allowable outage allowance and continues to meet the required Committed Capacity Factor, the procurement of any Replacement Power during such outages shall be the responsibility of applicant MEPC. Applicant MEPC may source such power from other suppliers or from WESM at its own expense.
- b. In the event that the Plant exceeds the Allowed Outage, or if, at the end of any Contract Year:

- i. the Availability Factor of the Plant falls below eighty percent (80%); or
- ii. the Capacity Factor falls below the Committed Capacity Factor, as determined annually commencing from the Delivery Date,

applicant UEDC shall be responsible for the provision of Replacement Power. Applicant UEDC shall (a) supply the actual energy, and (b) provide the equivalent Renewable Energy Certificate (“REC”) credits based on the Committed Capacity Factor, as computed in accordance with Schedule 6 of the *UEDC-MEPC PSA*.

In the event of failure by applicant UEDC to provide the Contract Capacity and/or Contract Energy, applicant MEPC shall be allowed to source the Replacement Power at the expense of applicant UEDC. Rates to be payable to applicant MEPC for the procurement of Replacement Power shall be (a) the actual price of the Replacement Power; or (b) the Generation Rate under the *UEDC-MEPC PSA*.

In case of failure or shortfall of delivery upon the commencement of the delivery date, applicant UEDC shall provide replacement power from the Wholesale Electricity Spot Market (“WESM”) or any other source. Applicant UEDC shall bear the cost of replacement power and equivalent REC credits.

Applicant UEDC shall pay to applicant MEPC the contracted energy equivalent to the shortfall from the Committed Capacity Factor, as determined in Schedule 6 of the *UEDC-MEPC PSA*. The rate payable to applicant MEPC for the procurement of Replacement Power shall be: a) the actual price of the Replacement Power; or b) the Generation rate found in Schedule 4, whichever is higher. For this purpose, the WESM rate shall refer to the weighted average nodal price of applicant MEPC for the dispatch intervals falling within solar hours only, based on the Power Plant’s dispatch intervals during the immediately preceding calendar year. Solar hours shall refer to 6:00 AM to 6:00 PM (Philippine Standard Time) unless otherwise redefined by the Honorable Commission, the Philippine Electricity Market Corporation (“PEMC”), or NGCP regulations.

In case of failure of delivery date is due to the Power Plant not achieving commercial operations by the Delivery Date, applicant UEDC shall be allowed to provide replacement power and the equivalent REC for a period of one hundred eighty (180) days. If after this period, the Power Plant

has still not achieved commercial operations, the contract shall be deemed terminated in accordance with the *UEDC-MEPC PSA*.

19. **Rate Impact Analysis:** Per the simulations of applicant MEPC, the addition of supply from applicant UEDC in its generation mix reduces the overall generation rate since it will displace the higher-rate supplier in the morning and will displace the higher WESM rate towards the afternoon. **The reduction in the generation rate without VAT is P0.0280 per kWh.** However, as UEDC will supply energy to MEPC under the PSA from UEDC’s solar power plant, it will have zero VAT charges which will further add to the overall rate reduction. **If we consider the VAT effect, the overall rate impact on the generation rate will be a reduction of P0.0385 per kWh.**

19. Copies of the following documents and/or information are attached to this *Joint Application* as annexes and made as integral parts hereof:

Documents/Information	Annex
<i>UEDC-MEPC PSA</i>	“A”
Executive Summary of the <i>UEDC-MEPC PSA</i>	“B”
MEPC Certificate of Incorporation, Original Articles of Incorporation and By-Laws, Amendments to the Articles of Incorporation and By-Laws	“C”
MEPC 2024 GIS	“D”
Prime Strategic Holdings, Inc. 2024 GIS	“E”
MEPC WESM Registration	“F”
MEPC 2025 Distribution Development Plan (DDP)	“G”
MEPC 2025 Power Supply Procurement Plan (PSPP)	“H”
MEPC Write-up on Demand Side Management Program	“I”
MEPC Supply and Demand Scenario	“J”
MEPC Existing Power Suppliers	“K”
MEPC Average Daily Load Curve	“L”
MEPC Power Supply Contracts Utilization Table	“M”
MEPC Explanation on Transition Supply Contract	“N”
MEPC Potential Demand Reduction Due to RCOA	“O”
MEPC Single Line Diagram Connection	“P”
MEPC SAIDI and SAIFI	“Q”
MEPC Secretary’s Certificate on Establishment of TPBAC	“R”
MEPC Secretary’s Certificates and other documents on Constitution of TPBAC Members	“S” and series

MEPC Terms of Reference (“TOR”) for 6.6MW RPS CSP	“T”
Certificate of Conformity (“COC”) issued by the DOE approving the TOR and proposed CSP timeline	“U” “U-1”
Email from DOE Confirming Use of Previous COC	
MEPC Invitation to Bid for the Supply of 6.6 MW RPS Power Supply Requirement with CSP Timeline	“V”
Publication of the “INVITATION TO BID for the Supply of 6.6 MW RPS Power Supply Requirement of MEPC” in the 11 February 2025 issue of the Daily Tribune	“W”
Publication of the “INVITATION TO BID for the Supply of 6.6 MW RPS Power Supply Requirement of MEPC” in the 18 February 2025 issue of the Daily Tribune	“X”
Proof of posting of the ITB in the website of MEPC	“Y”
Proof of posting of the ITB in the Facebook page of MEPC	“Y-1”
MEPC Minutes of Pre-bid Conference (04 March 2025)	“Z”
Final Instruction to Bidders	“AA”
Copies of the Invitation to Observers in each stage of the CSP process (Pre-Bid Conference and the Opening of Bids)	“BB”
Bid of UEDC	“CC” and series
Bid of JN Solaris, Inc. (Confidential)*	“DD” and series
Minutes of the Opening of Bids (04 April 2025)	“EE”
Abstract of Bids with the summary of the bids received	“FF”
TPBAC TWG Post Qualification Report	“GG”
TPBAC Resolution dated 30 May 2025 recommending to the Board of Directors of MEPC the award of the 6.6MW RPS to UEDC	“HH”
MEPC Secretary’s certificate approving the recommendation of the TPBAC to award the contract for Supply of the 6.6MW RPS to UEDC and filing of the instant Joint Application	“II”
MEPC Notice of Award to UEDC	“JJ”
Sworn certification executed by MEPC’s Vice President for Corporate Energy Sourcing and Regulatory Affairs	“KK”

and chairman of its TPBAC, Mr. Niel V. Parcon, on the conduct of the CSP	
MEPC Rate Impact Analysis	“LL”
UEDC Certificate of Incorporation, Articles of Incorporation and By-Laws	“MM”
UEDC Certificate of Filing of Amended Articles of Incorporation and Certificate of Filing of Amended By-Laws	“NN”
UEDC 2025 GIS	“OO”
UEDC Verified Certification of Board of Directors	“PP”
Explanation on Non-Applicability of Pre-filing Documents	“QQ”
UEDC Affidavit of Undertaking	“RR”
UEDC Affidavit of Undertaking to Submit Bank Certifications (Confidential)*	“RR-1”
UEDC Site Suitability Study (Confidential)*	“SS”
UEDC Financial Model (Confidential)*	“TT”
UEDC Financial Aspect (Project Cost Breakdown) (Confidential)*	“TT-1”
UEDC Sources of Funds and Financial Plans (Confidential)*	“TT-2”
UEDC Financing Plan (Confidential)*	“TT-3”
UEDC Sample Computation of Power Rates	“UU”
UEDC Relevant Technical and Economic Characteristics of the Generation Capacity	“VV”
Explanation on the Capability to Serve MEPC’s Supply Requirement	“WW”
UEDC 2024 Audited Financial Statements	“XX”
UEDC Secretary’s Certificates	“YY”
Proof of Service to LGUs	“ZZ”
Proof of Publication of Joint Application	“AAA”
Affidavit in Support of the Prayer for Provisional Authority or Interim Relief	“BBB”

ALLEGATIONS RELATIVE TO THE PRAYER FOR CONFIDENTIAL INFORMATION

20. Section 1, Rule 4 of the *ERC Revised Rules of Practice and Procedure* provides that a party to a proceeding before the Honorable Commission may move for information to be treated as confidential.

21. Pursuant thereto, Applicants pray that the information contained in the documents enumerated below be treated as *CONFIDENTIAL*

and that the same be continuously protected from public disclosure, except to the officers and staff of the Honorable Commission (collectively referred to as “Confidential Documents”):

Annex	Documents/Information
“DD” and series	Bid of JN Solaris, Inc.
“RR-1”	UEDC Affidavit of Undertaking to Submit Bank Certifications
“SS”	UEDC Site Suitability Study
“TT”	UEDC Financial Model
“TT-1”	UEDC Financial Aspect (Project Cost Breakdown)
“TT-2”	UEDC Sources of Funds and Financial Plans
“TT-3”	UEDC Financing Plan

22. The Confidential Documents contain certain non-public information, data, and calculations involving business operations and financial trade secrets reflecting investment and business calculations. As such, the foregoing information, data, and calculations fall within the bounds of “trade secrets” that are entitled to protection under the law.

23. In the case *Air Philippines Corporation vs. Pennswell Inc.*,⁶ the Supreme Court defined “trade secret” as follows:

“A trade secret is defined as a plan or process, tool, mechanism, or compound known only to its owner and those of his employees to whom it is necessary to confide it. The definition also extends to a secret formula or process not patented, but known only to certain individuals using it in compounding some article of trade having commercial value. A trade secret may consist of any formula, pattern, device, or compilation of information that (1) is used in one’s business; and (2) gives the employer an opportunity to obtain advantage over competitors who do not possess the information. Generally, a trade secret is a process or device intended for continuous operation of the business, for example, a machine or formula, but can be a price list or catalogue or specialized customer list. It is indubitable that trade secrets constitute proprietary rights.”

24. Also, the Confidential Documents were prepared and developed for the exclusive use of Applicants, and are designed for the specific use of their business. Consequently, should the same be disclosed to the public, they could easily be copied or used by their competitors or other entities engaged in the power business to the prejudice of Applicants.

25. Further, in the Advisory dated 16 October 2024 issued by the Honorable Commission, the Individual Proposal submitted pursuant to a procurement process is listed as a confidential document. It is respectfully submitted therefore that the Proposal received by MEPC from JN Solaris, Inc. (**Annex “DD” and series**) which contains detailed information on the other bid received by MEPC under this CSP, falls within the bounds of proprietary “trade secrets” which are entitled to protection under the Constitution, statutes, and rules and regulations of this Honorable Commission and are hereby requested to be considered confidential as these documents contain information about the offers received by MEPC from the other qualified parties during the procurement of offers which constitute trade secrets of such parties that submitted the respective offers.

26. The interest of applicant MEPC’s consumers is sufficiently protected by the review and evaluation of the rates under the *UEDC-MEPC PSA* by the Honorable Commission, without the need to disclose the contents of the Confidential Documents.

27. Given the foregoing, the Confidential Documents qualifies as “confidential information” and Applicants respectfully move for the issuance of a Protective Order to this effect.

ALLEGATIONS IN SUPPORT FOR THE ISSUANCE OF PROVISIONAL AUTHORITY

28. A PA or IR for the *UEDC-MEPC PSA* is necessary to ensure sufficient and reliable power to meet both the current and growing demands of applicant MEPC’s consumers. The provisional approval of the *UEDC-MEPC PSA* is likewise required for applicant MEPC’s compliance with the *RPS Rules* in order to avoid both adverse commercial and penal consequences.

29. In the absence of a timely PA, applicant MEPC’s captive customers would continue to be exposed to the volatile Wholesale Electricity Spot Market (WESM). Commencement of the delivery of power from applicant UEDC to applicant MEPC in a timely manner pursuant to the *UEDC-*

MEPC PSA will partially address the power supply requirements of applicant MEPC and protect the latter's end-users from potential high generation costs and price volatility in the WESM especially during peak hours.

Further, as stated above, applicant MEPC projects that there will be a reduction in its generation rate for its captive market with the timely implementation of the *UEDC-MEPC PSA* with applicant UEDC. The timely implementation of the *UEDC-MEPC PSA* would also be beneficial to the consumers of applicant MEPC as the electricity rate therein is fixed and not subject to any adjustments and is VAT free as it is from a renewable power source. Accordingly, the issuance of a PA is critical to allow the consumers of applicant MEPC to take advantage of the reduction in the generation rate.

30. Joint Applicant respectfully move for the issuance of a PA or IR for the Application, with due regard to the Honorable Commission's workload. Granting such relief would assist the Honorable Commission by allowing timely implementation of the *UEDC-MEPC PSA*, thereby addressing urgent consumer needs.

31. It likewise bears stressing that applicant UEDC's prospective lenders and shareholders require provisional approval of the *UEDC-MEPC PSA* before providing the necessary financing to commence development activities. These activities are capital-intensive and construction must be expedited to ensure that applicant UEDC can timely supply power to applicant MEPC. Thus, the issuance of a PA shall enable applicant UEDC to move forward with the project, supply additional, more stable, secure and reliable power to applicant MEPC.

32. The *Affidavit* of Mr. Roel Z. Castro, President and CEO of MEPC, attesting to the truth of the above matters and in support of the prayer for PA or IR is attached as **Annex "BBB"**.

33. Pursuant to the *ERC Rules of Practice and Procedure*, the Honorable Commission may exercise its discretion by granting a PA or IR prior to a final decision. It is understood that the PA or IR sought by Applicants shall be subject to adjustments and other conditions that the Honorable Commission may impose.

PRAYER

WHEREFORE, premises considered, applicants **URBAN ENERGY DEVELOPMENT CORP.** and **MORE ELECTRIC POWER CORPORATION**, most respectfully pray that the Honorable Commission:

1. **ISSUE AN ORDER** declaring the Confidential Documents attached hereto as **Annexes “DD” and series, “RR-1”, “SS”, “TT”, “TT-1”, “TT-2”, and “TT-3”** as confidential information as well as directing that the same be treated with confidentiality and be protected from public disclosure;
2. **ISSUE** the corresponding **PROTECTIVE ORDER** in accordance with Section 2, Rule 4 of the *ERC Revised Rules of Practice and Procedure*;
3. **GRANT PROVISIONAL AUTHORITY OR INTERIM RELIEF** to implement the *UEDC-MEPC PSA* and allow applicant MEPC to collect such rates, fees, and charges as provided in the PSA pending final evaluation of the instant *Joint Application*; and
4. After due notice and hearing, **ISSUE A DECISION** (i) approving the instant *Joint Application in toto* which will thereby allow/authorize applicant MEPC to charge and collect the fees from its consumers reckoned from the commencement of the supply to the latter by applicant UEDC; and (ii) directing that the rates, terms, and conditions of the *UEDC-MEPC PSA* be retroactively applied for its entire term.

Other reliefs, just and equitable under the premises, are likewise prayed for.

Quezon City and Pasig City for Pasig City, 02 November 2025.

(Signature Pages Follow)

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